





OIL, GAS AND LODGING SERVICES

'leanHarbors

Safetų-kieen. Environmental Services CleanHarbors
INDUSTRIAL AND
FIELD SERVICES

11th Annual Oppenheimer Industrial Growth Conference May 11, 2016



Forward-Looking Statements and GAAP Disclaimer

These slides contain (and the accompanying oral discussion will contain) "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Such statements involve known and unknown risks, uncertainties and other factors that could cause the actual results of the Company to differ materially from the results expressed or implied by such statements, including general economic and business conditions, conditions affecting the industries served by the Company and its subsidiaries, conditions affecting the Company's customers and suppliers, competitor responses to the Company's products and services, the overall market acceptance of such products and services, the integration of acquisitions and other factors disclosed in the Company's periodic reports filed with the Securities and Exchange Commission. Such statements may include, but are not limited to, statements about the Company's business outlook and financial guidance and other statements that are not historical facts. Consequently such forward-looking statements should be regarded as the Company's current plans, estimates and beliefs. The Company does not undertake and specifically declines any obligation to publicly release the results of any revisions to these forward-looking statements that may be made to reflect any future events or circumstances after the date of such statements or to reflect the occurrence of anticipated or unanticipated events.

Statement Regarding use of Non-GAAP Measures:

Adjusted EBITDA as presented in these slides, is a supplemental measure of our performance. In each case, this measure is not required by, or presented in accordance with, generally accepted accounting principles in the United States ("GAAP"). Adjusted EBITDA is not a measurement of our financial performance or financial position under GAAP and should not be considered as an alternative to net sales, net income or any other performance measures derived in accordance with GAAP or as alternatives to cash flow from operating activities as measures of our liquidity.

Adjusted EBITDA consists of net loss plus accretion of environmental liabilities, depreciation and amortization, net interest expense, benefit for income taxes, other non-cash charges not deemed representative of our fundamental business performance, and excludes other expense (income). Our management considers Adjusted EBITDA to be a measurement of performance which provides useful information to both management and investors. Because Adjusted EBITDA is not calculated identically by all companies, our measurement of Adjusted EBITDA may not be comparable to similarly titled measures reported by other companies. All amounts in USD unless otherwise noted.

For a reconciliation of Adjusted EBITDA, adjusted net loss and adjusted loss per share to net loss, please refer to the Company's Annual Reports on Form 10-K and Quarterly Reports on Form 10-Q filed with the Securities and Exchange Commission.

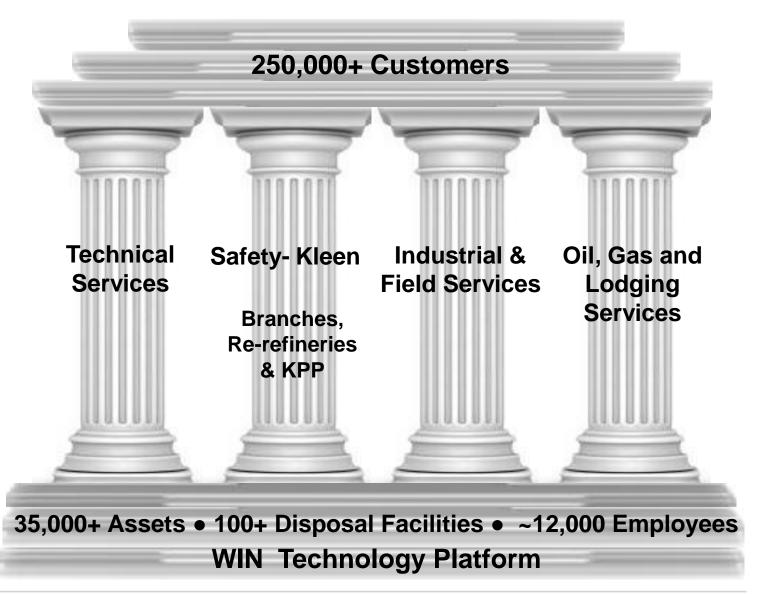


Clean Harbors Mission

"Create a Safer, Cleaner Environment Through the Treatment, Recycling and Disposal of Hazardous Materials"



Company Snapshot





Our Business Model

Gather Waste Perform Services

Transport Waste

Transfer, Treat & Recycle

Disposal

Technical Services

Safety-Kleen

Industrial & Field Services

Lodging

Oil & Gas Field Services



















Technical Services



Collect & Package

Transport Waste

Transfer, Treat & Recycle

Disposal

Customer Sites

Projects

Ongoing Maintenance

Other Segments



















Technical Services

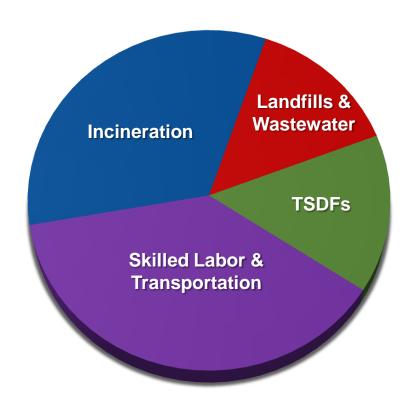


Business Drivers

- GDP and industrial output
- Regulation and compliance (Federal/state/local)
- Captive incinerator market
- Tight industry supply
- Cross-selling between segments

Key Metrics

- Incineration utilization
- Landfill volumes



Annual Revenue ~\$1 Billion



SK Environmental Services



Gather Materials
Perform Services

Transport Materials

Terminals, Solvent Plants & Recycling Centers

Treatment & Disposal

Waste Oil Collection

Containerized Waste Services

Parts Washer Services

Vacuum Services

Retail Product Sales



















SK Environmental Services



Business Drivers

- Increased sales of containerized waste
- Additional branch locations
- Placement of more parts washers
- Cross-sell between segments

Key Metrics

- Number of parts washers services
 - Targeting 1 million in 2016



Annual Revenue ~\$750 Million



Safety-Kleen Used Motor Oil and Re-Refining



Collect Waste Oil

Transport Waste Oil

Oil Terminals

Re-refinery Network

Automotive Customers

Ind./Comm.
Customers







Additional Sources

Clean Harbors











Safety-Kleen Used Motor Oil and Re-Refining



Business Drivers

- Re-refining utilization
- New sources of waste oil collection
- Crude oil and base oil markets
- RFO market pricing
- DIY placements
- Oil filter bin placements

Key Metrics

- Average UMO price
- Waste oil volume collected



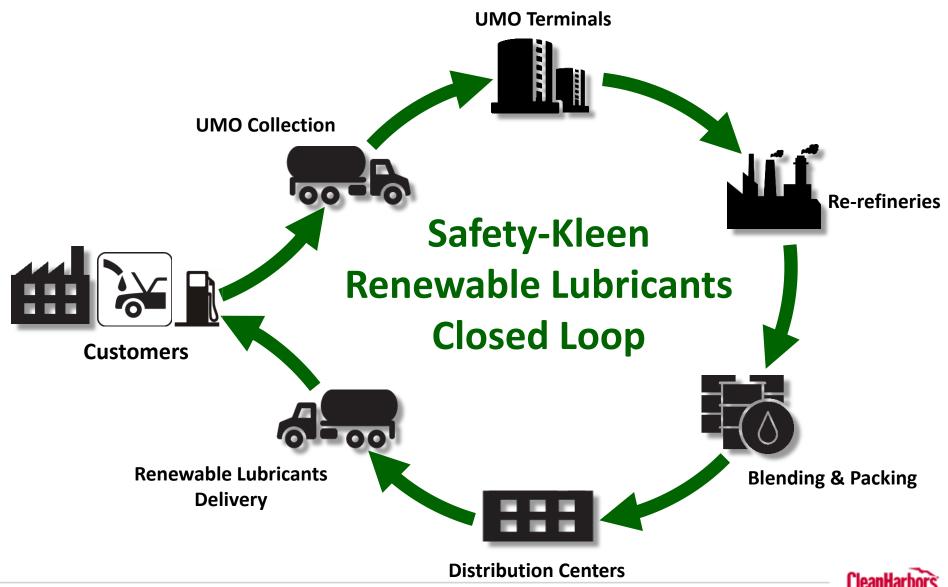




Vision for Safety-Kleen

12





Kleen Performance Products

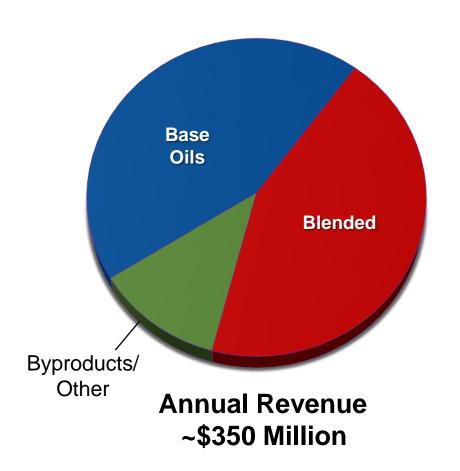


Business Drivers

- Direct sale to SK UMO customers
- Base oil market demand
- Blending capabilities
- Demand for renewable products

Key Metrics

% of blended product sales





Industrial and Field Services



Provide Services **Dispatch People** & Equipment

Perform Maintenance, Transport & **Cleaning & Recycling**

Disposal

Field Services

Emergency Response **Events**

Industrial **Services**

Oil Sands





















Industrial and Field Services

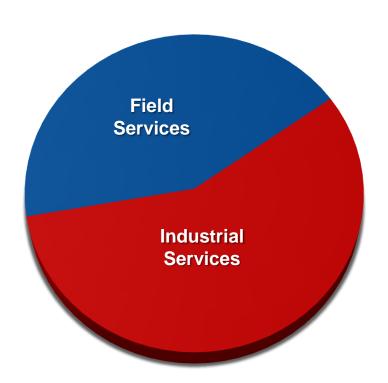


Business Drivers

- Strong safety results
- Demand for Turnarounds
- Petrochem/refinery production increases
- National ER reputation
- Cross-sell opportunities between segments

Key Metrics

- Personnel and equipment utilization
- Emergency response events



Annual Revenue ~\$600 Million



Industrial and Field Services



Emergency Response

- Large-scale ER events have totaled nearly \$650 million in revenue since 2010
 - Gulf Oil Spill
 - Michigan River Spill
 - Yellowstone River Spill
 - Hurricane Sandy

- Avian Flu
- Additional pipeline breaks, train accidents and chemical releases
- ER events are more than "one-time" in nature
 - Follow-on work with customers
 - Geographic presence in affected region
 - Residual work and awareness with sub-contractor network



Oil and Gas Field Services



Perform Services

Treat & Recycle Waste

Transport Waste

Disposal

Seismic/ Right-of-Way Services







Surface Rentals

Production Services







Transport Services





Oil and Gas Field Services

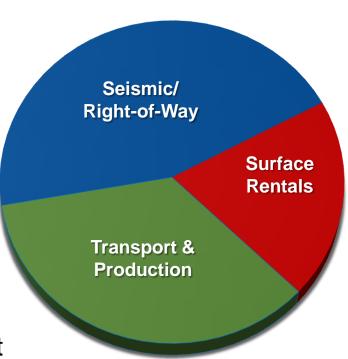


Business Drivers

- Energy prices
- Well counts, footage drilled and rig count
- Oil/gas basins (unconventional plays)
- Service intensity
- Cross-sell opportunities between segments

Key Metrics

- Utilization of personnel and key equipment
- Average number of rigs being serviced



Annual Revenue ~\$125 Million



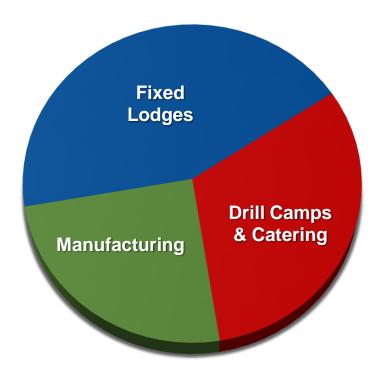
Lodging Services

Business Drivers

- Remote accommodations market in Western Canada
- Demand for third-party manufacturing
- Cross-sell with Industrial Services and Oil and Gas Field Services

Key Metric

Lodging room occupancy



Annual Revenue ~\$100 Million

















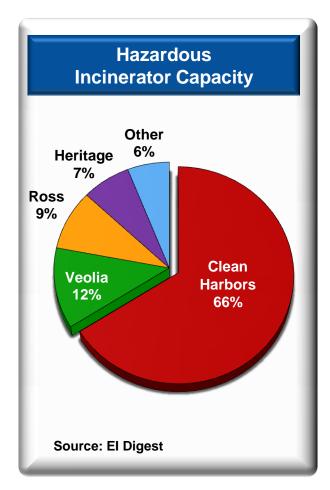


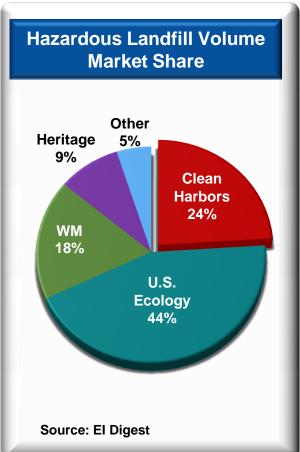


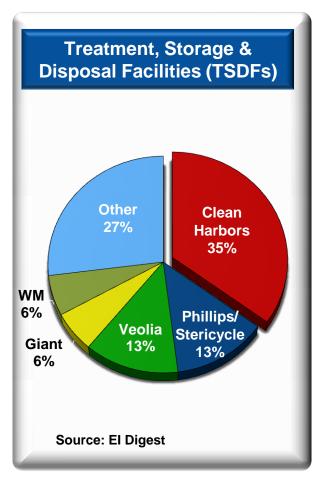
Key Investment Highlights



Leading Provider of Hazardous Waste Treatment and Disposal Services









High Barriers to Entry

- Required safety standards
- Complex regulatory ~ 500 permits
- Substantial capital costs
- Unique assets and equipment
- Need for deeply experienced personnel
- Significant customer switching costs
- \$125M investment in proprietary software





End-Market Diversification



C	Government	Chemical	Refineries & Oilsands	General Manufacturing	Base Oil, Blender & Packager	Automotive	Oil & Gas Production		
2008	7%	23%	8%	14%	0%	0%	0%		
2009 – Eveready Acquisition 2010 – Peak Energy Services Acquisition									
2012	3%	14%	13%	8%	0%	0%	16%		
2012 – Safety-Kleen Acquisition									
2015	13%	12%	11%	9%	6%	6%	4%		

















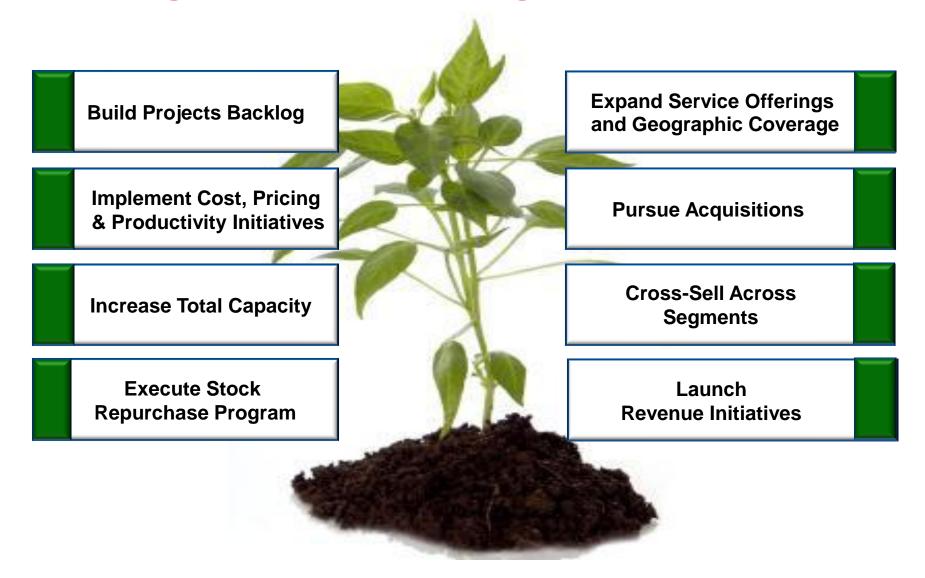




Growth Strategy



Earnings Growth Strategies





Corporate Update

- Executing previously announced \$100 million cost-reduction program
 - Minimum of \$50 million net effect will be recognized in 2016
 - Areas of focus include non-billable headcount, benefit costs, G&A spend, office and real estate consolidation, and efficiency gains
- Continuing preparations related to energy carve-out
 - Created separate legal entity and conducted internal reorganization
 - Completed financial statements for prior three years
 - Exploring multiple strategic alternatives
- Raised \$250 million in senior notes offering
 - Evaluating acquisition opportunities related to environmental business and closed loop direct sales model



Corporate Update

- Providing extensive support in the Fort McMurray area
 - Emergency shelter/accommodations for 2,100 displaced residents and workers
 - Roadside assistance for people stranded on roads
 - Food, supplies and staff brought in via aircraft to support local relief efforts
 - Evacuation via chartered aircraft of families with small children and at-risk individuals
- Working closely with all customers, industry peers, first responders and regulatory authorities



Capital Allocation Strategy

Three key elements:



- Mix will be determined on a relative basis by: performance, price, risk, opportunity and cost of capital
- Capital will be deployed with a focus on building long-term shareholder value and improving returns, particularly ROIC





















Financial Overview



Summary of Q1 Results

- Q1 revenue was \$636.1 million, down 13% from prior year due to energy market, base oil pricing and currency
- Q1 Adjusted EBITDA* of \$67.3 million with a margin of 10.6%, which is consistent with the margin of a year ago
- Technical Services performance reflects slowdown in energy and industrial markets, partly offset by cost reduction
- Industrial and Field Services saw typical seasonal weakness magnified by lack of projects, reduced customer spend and a significant revenue decline in Western Canada
- Kleen Performance Products' profitability increased from a year ago, but two base oil price reductions early in year limited growth
- SK Environmental again delivered excellent results with growth in revenue, profitability and margins
- Lodging and Oil & Gas struggled due to prolonged energy downturn and limited opportunities in Western Canada



^{*} See disclosures regarding non-GAAP financial results in Clean Harbors' news release dated May 4, 2016 located at www.cleanharbors.com

Q1 2016 Financial Results

(\$ in millions, except per share figures)

	3 Months 3/31/15	3 Months 3/31/16
Revenues	\$732.5	\$636.1
Gross Profit % Margin	\$186.0 <i>25.4%</i>	\$171.8 <i>27.0%</i>
Adjusted EBITDA ⁽¹⁾ % Margin	\$78.3 <i>10.7%</i>	\$67.3 10.6%
Net loss GAAP Loss per share Adjusted Loss per share	(\$7.1) (\$0.12)	(\$20.9) (\$0.36) (\$0.22)

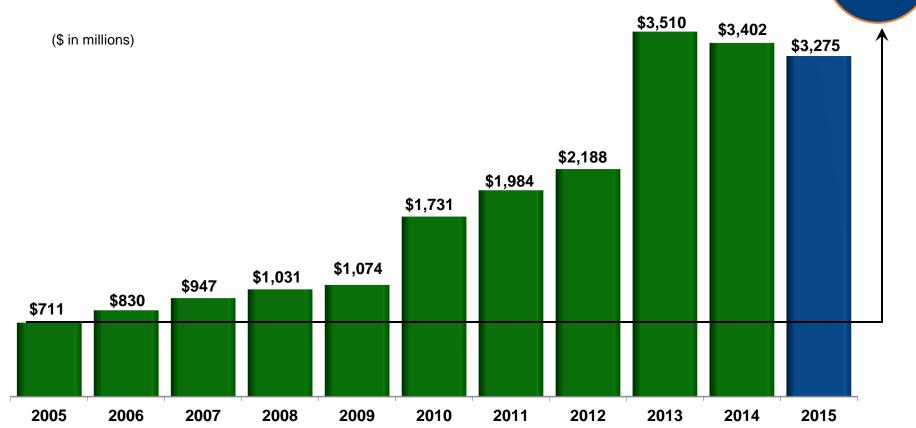
⁽¹⁾ See disclosures regarding non-GAAP financial results in Clean Harbors' news release dated May 4, 2016 located at www.cleanharbors.com



Historical Revenue Summary

Acquisitions, new branch/service locations and increasing demand for environmental and industrial services have driven top-line growth

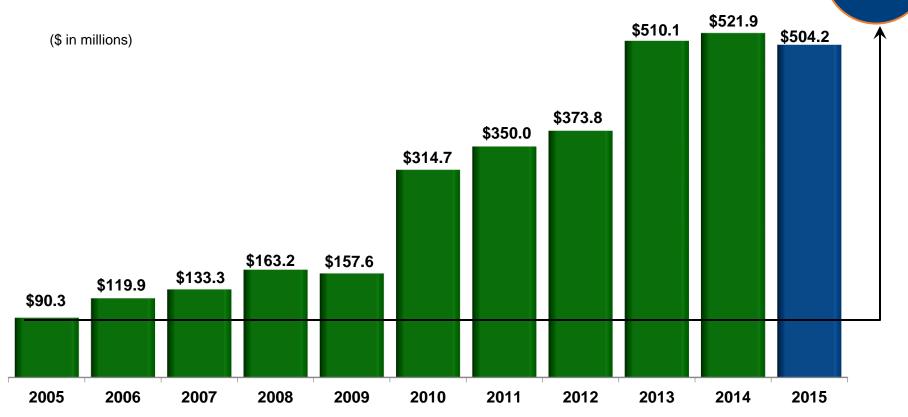






Historical Adjusted EBITDA* Summary

Internal cost-savings initiatives, coupled with leveraging our fixed costs, have driven margin expansion



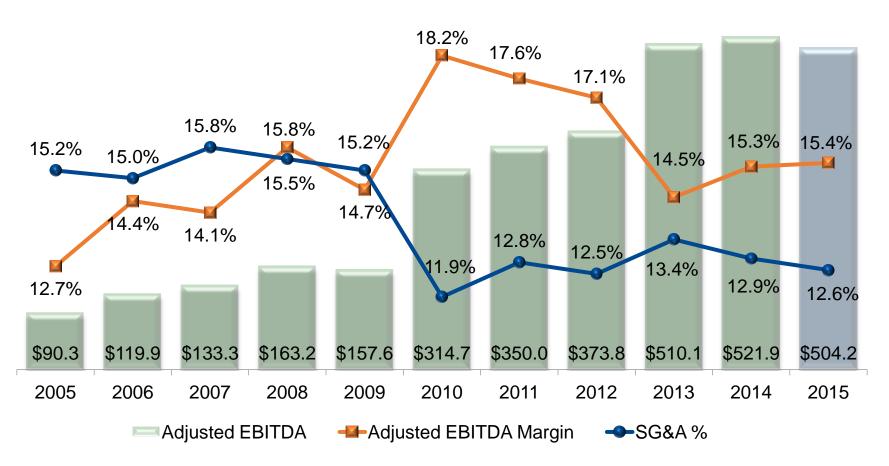
^{*} For a reconciliation of Adjusted EBITDA to net income (loss), please refer to the Company's Annual Report on Form 10-K filed each year with the Securities and Exchange Commission. In addition, the Adjusted EBITDA of certain time periods were unfavorably affected by severance and acquisition-related costs including \$8.1 million in 2009, \$7.5 million in 2012, \$17.5 million in 2013, \$11.1 million in 2014 and \$11.0 million in 2015.



CAGR

19%

Historical Margin Performance



^{*} For a reconciliation of Adjusted EBITDA to net income (loss), please refer to the Company's Annual Report on Form 10-K filed each year with the Securities and Exchange Commission. In addition, the Adjusted EBITDA of certain time periods were unfavorably affected by acquisition-related costs including \$8.1 million in 2009, \$7.5 million in 2012, \$17.5 million in 2013, \$11.1 million in 2014 and \$11.0 million in 2015.



Balance Sheet Highlights

	<u>12/31/15</u>	<u>3/31/16</u>
Cash and securities	\$184.7M	\$355.3M
Billed & unbilled receivables	\$521.9M	\$490.1M
DSO	72 days	72 days
Deferred revenue	\$61.9M	\$63.6M
Long-term debt	\$1,382M	\$1,632M
Accounts payable	\$241.2M	\$188.8M
Environmental liabilities	\$188.2M	\$189.5M



Capital Expenditures

- Expect 2016 Capex, net of disposals = \$200 million
- Maintenance/Growth Capex: ~ \$150 million
 - Refurbishment
 - Replacement
 - Landfills
 - Fleet

- Containers
- Safety & Compliance
- Maintenance
- Technology
- El Dorado incinerator: ~\$50 million





Historical Free Cash Flow

(USD \$ in millions)	2011	2012	2013	2014	2015
Cash Flow from Operations	\$179.5	\$324.4	\$415.8	\$297.4	\$396.4
Capital Expenditures, net of disposals	(141.7)	(189.3)	(275.5)	(249.4)	(251.0)
Free Cash Flow	\$37.8	\$135.1	\$140.3	\$48.0	\$145.4









CleanHarbors
OIL, GAS AND
LODGING SERVICES

Safetų-kleen. Environmental Services CleanHarbors
INDUSTRIAL AND
FIELD SERVICES

Questions?

