UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 5, 2015

CLEAN HARBORS, INC.

(Exact name of registrant as specified in its charter)

Massachusetts
(State or other jurisdiction of incorporation)

001-34223 (Commission File Number)

04-2997780 (IRS Employer Identification No.)

42 Longwater Drive, Norwell,
Massachusetts
(Address of principal executive offices)

02061-9149 (Zip Code)

(781) 792-5000

(Registrant's telephone number, including area code)

Not Applicable

(Former name or former address, if changed since last report.)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)
□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240 13e-4(c))

<u>Item 2.02</u> Results of Operations and Financial Condition

On August 5, 2015 Clean Harbors, Inc. ("the Company") issued a press release announcing the Company's results of operations for the second quarter and six months ended June 30, 2015. A copy of that press release is furnished with this report as Exhibit 99.1.

Item 9.01 Financial Statements and Exhibits

99.1 Press Release dated August 5, 2015

SIGNATURES

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Clean Harbors, Inc. (Registrant)

August 5, 2015 /s/ James M. Rutledge

Vice Chairman, President and Chief Financial Officer

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- Announces Record Revenue of \$936.2 Million as Company Benefits from Participation in Emergency Response Efforts
- Reports Adjusted EPS of \$0.72, Excluding a Non-Cash Goodwill Impairment Charge of \$32 Million in Oil and Gas Segment, Resulting in GAAP EPS
 of \$0.18
- Achieves Record Adjusted EBITDA of \$163.1 Million, Up 20% from Prior Year
- Posts Adjusted EBITDA Margin Increase of 160 Basis Points to 17.4%
- Confirms 2015 Adjusted EBITDA Guidance Range of \$530 Million to \$570 Million

Norwell, Mass. — August 5, 2015 — Clean Harbors, Inc. ("Clean Harbors") (NYSE: CLH), the leading provider of environmental, energy and industrial services throughout North America, today announced financial results for its fiscal second quarter ended June 30, 2015.

"Clean Harbors delivered record second-quarter financial results, as substantial emergency response activity and strong contributions from several of our businesses more than offset weakness in our energy-related businesses and the adverse effects of foreign currency translation," said Alan S. McKim, Chairman and Chief Executive Officer. "Our excellent operating performance produced the highest quarterly revenue in our Company's history and Adjusted EBITDA that exceeded our previously announced guidance range."

Revenues for the second quarter of 2015 were \$936.2 million, up 9% from \$858.5 million in the same period in 2014. Income from operations was \$60.8 million in the second quarter of 2015, compared with \$67.1 million in the same period last year. Second-quarter 2015 income from operations included a non-cash goodwill impairment charge of \$32.0 million related to the Oil and Gas Field Services segment. The Company recognized the impairment charge due to that business segment's continuing challenges, including impacts from lower crude oil pricing such as reduced exploration budgets, lower North American rig counts and decreased overall customer spending. Excluding the non-cash impairment charge, the Company reported adjusted income from operations of \$92.8 million for the second quarter of 2015.

Second-quarter 2015 net income was \$10.4 million, or \$0.18 per diluted share, which included the non-cash impairment charge and \$1.8 million of pre-tax integration and severance costs. Excluding the impairment charge, the Company reported adjusted net income for the second quarter of 2015 of \$42.4 million, or \$0.72 per diluted share. This compares with second-quarter 2014 net income of \$28.7 million, or \$0.47 per diluted share, which included \$4.0 million of pre-tax integration and severance costs.

Adjusted EBITDA (see description below) in the second quarter of 2015 increased 20% to a record \$163.1 million from \$135.8 million in the same period of 2014. Adjusted EBITDA margin climbed 160 basis points to 17.4%, compared with 15.8% in the second quarter of 2014.



Comments on the Second Quarter

"During the second quarter, we participated in several major emergency response efforts to address natural disasters, pipeline spills, avian flu, rail-related accidents and damage to fixed facilities," McKim said. "With our extensive capabilities to respond to large-scale emergencies and safely handle hazardous waste, we're often called upon to marshal our resources to deal with these sizeable projects effectively. These unplanned events often involve national emergencies and major oil or chemical releases. For the second quarter, our activity related to this work generated revenue of approximately \$170 million.

"Our emergency response efforts resulted in considerable year-over-year growth in our Industrial and Field Services segment, supported by a strong performance in our U.S. Industrial group and base Field Services business. SK Environmental Services generated top-line growth and a double-digit increase in profitability, attributable to business mix, pricing and the addition of Thermo Fluids (TFI). Our Oil Re-refining and Recycling segment rebounded sharply from the first quarter, delivering improved profitability that reflected the success of our ongoing efforts to lower our average pay-for-oil (PFO) cost. Technical Services had a solid quarter, but profitability declined from that of the prior year, due to a delay in some large waste projects, reduced energy waste streams and outages at our two largest incinerators. Incineration utilization remained stable at 91%, but landfill volumes were down 29% from those of a year ago. Both our Oil and Gas Field Services and Lodging Services segments continued to fall short of our expectations as a result of ongoing softness in the energy markets and its corresponding effects in the Oil Sands region, as well as currency translation."

Business Outlook and Financial Guidance

"We enter the second half of 2015 confident of our prospects for the full year, as we build on momentum across several businesses," McKim said. "Industrial and Field Services will benefit from emergency response work that has carried into the third quarter, increased turnaround activity and growth in Field Services from its collaboration with Safety-Kleen. Technical Services has an impressive pipeline of large-volume waste projects to support its growth as we move into the segment's seasonally strongest quarter. SK Environmental Services continues to outperform, generating both volume and pricing gains, and the addition of TFI provides another platform for growth. Within Oil Re-refining and Recycling, our efforts to expand the spread are proving successful, and we will continue to seek to lower our used oil collection and transportation costs.

"Activities related to the planned carve-out of our Oil and Gas Field Services and Lodging Services segments remain on track. We intend to have this be a standalone entity capable of going public by January 1, 2016, and we currently expect to complete an IPO during 2016, depending on market conditions and Board approval. Within the two business segments planned to be carved out, we are seeing some positive signs. Our seismic group is targeting several major Alaskan projects that will support the performance of Oil and Gas



Field Services in the second half of the year. Lodging Services has been awarded some business in British Columbia for later this year and into early 2016, and the business is successfully targeting some unconventional markets as it continues to weather ongoing challenges in the Oil Sands region.

"Overall, we believe we are well-positioned for continued success in 2015 as we benefit from the diversity of our business model. Although the energy markets remain depressed, we see opportunities to add profitable growth in the environmental and industrial areas of our business through selective acquisitions and strategic investments that will capitalize on the leverage inherent in our extensive network and asset base," McKim concluded.

Based on its second-quarter performance, current market conditions and the impact of emergency response events, Clean Harbors is reaffirming its previously announced 2015 Adjusted EBITDA guidance range of \$530 million to \$570 million. A reconciliation of the Company's Adjusted EBITDA guidance to net income guidance is included below.

For the third quarter of 2015, the Company expects to generate Adjusted EBITDA in the range of \$165 million to \$170 million.

Non-GAAP Results

Clean Harbors reports Adjusted EBITDA results, which is a non-GAAP financial measure, as a complement to results provided in accordance with accounting principles generally accepted in the United States (GAAP). The Company believes that Adjusted EBITDA provides additional useful information to investors since the Company's loan covenants are based upon levels of Adjusted EBITDA achieved. The Company defines Adjusted EBITDA in accordance with its existing credit agreement, as described in the following reconciliation showing the differences between reported net income and Adjusted EBITDA for the three and six months ended June 30, 2015 and 2014 (in thousands):

		For the Three	Months E		For the Six M	Ionths Ei	onths Ended:			
	Jun	June 30, 2015		ne 30, 2014	Ju	ne 30, 2015	Ju	ne 30, 2014		
Net income	\$	10,395	\$	28,672	\$	3,306	\$	37,632		
Accretion of environmental liabilities		2,599		2,609		5,218		5,333		
Depreciation and amortization		67,773		66,075		136,129		135,431		
Goodwill impairment charge		31,992		_		31,992		_		
Other expense (income)		660		655		251		(3,523)		
Interest expense, net		19,249		19,382		38,687		38,936		
Provision for income taxes		30,454		18,406		25,816		23,976		
Adjusted EBITDA	\$	163,122	\$	135,799	\$	241,399	\$	237,785		



This press release includes a discussion of income from operations, net income and earnings per share amounts adjusted for the goodwill impairment charge identified in the reconciliations provided below. The Company believes that discussion of these additional non-GAAP measures provides investors with meaningful comparisons of current results to prior periods' results by excluding items that the Company does not believe reflect its fundamental business performance. The following shows the difference between income from operations to adjusted income from operations, net income to adjusted net income and earnings per share to adjusted earnings per share for the three and six months ended June 30, 2015 and 2014 (in thousands, except per share amounts):

	For the Three	Months	Ended:	For the Six M	Ionths Ended:		
	 June 30, 2015		June 30, 2014	 June 30, 2015		June 30, 2014	
Adjusted income from operations							
Income from operations	\$ 60,758	\$	67,115	\$ 68,060	\$	97,021	
Goodwill impairment charge	31,992		_	31,992		_	
Adjusted income from operations	\$ 92,750	\$	67,115	\$ 100,052	\$	97,021	
Adjusted net income							
Net income	\$ 10,395	\$	28,672	\$ 3,306	\$	37,632	
Goodwill impairment charge	 31,992		_	31,992		_	
Adjusted net income	\$ 42,387	\$	28,672	\$ 35,298	\$	37,632	
Adjusted earnings per share							
Earnings per share	\$ 0.18	\$	0.47	\$ 0.06	\$	0.62	
Goodwill impairment charge	0.54		_	0.54		_	
Adjusted earnings per share	\$ 0.72	\$	0.47	\$ 0.60	\$	0.62	



Adjusted EBITDA Guidance Reconciliation

An itemized reconciliation between projected net income and projected Adjusted EBITDA is as follows:

		e Quarter ember 30,		For the Year Ending December 31, 2015							
		Amount			Amount						
	 (In million	s)								
Projected GAAP net income	\$ 42	to	\$	\$	64	to	\$	95			
Adjustments:											
Accretion of environmental liabilities	3	to		3		11	to		10		
Depreciation and amortization	69	to		66		275	to		265		
Goodwill impairment charge	_	to		_		32	to		32		
Interest expense, net	19	to		19		76	to		76		
Provision for income taxes	32	to		34		72	to		92		
Projected Adjusted EBITDA	\$ 165	to	\$	170	\$	530	to	\$	570		

Conference Call Information

Clean Harbors will conduct a conference call for investors today at 9:00 a.m. (ET) to discuss the information contained in this press release. On the call, management will discuss Clean Harbors' financial results, business outlook and growth strategy.

Investors who wish to listen to the webcast and view the accompanying slides should visit the Investor Relations section of the Company's website at www.cleanharbors.com. The live call also can be accessed by dialing 201.689.8881 or 877.709.8155 prior to the start of the call. If you are unable to listen to the live call, the webcast will be archived on the Company's website.

About Clean Harbors

Clean Harbors (NYSE: CLH) is North America's leading provider of environmental, energy and industrial services. The Company serves a diverse customer base, including a majority of the Fortune 500, across the chemical, energy, manufacturing and additional markets, as well as numerous government agencies. These customers rely on Clean Harbors to deliver a broad range of services such as end-to-end hazardous waste management, emergency spill response, industrial cleaning and maintenance, and recycling services. Through its Safety-Kleen subsidiary, Clean Harbors also is North America's largest re-refiner and recycler of used oil and a leading provider of parts washers and environmental services to commercial, industrial and automotive



customers. Founded in 1980 and based in Massachusetts, Clean Harbors operates throughout the United States, Canada, Mexico and Puerto Rico. For more information, visit www.cleanharbors.com.

Safe Harbor Statement

Any statements contained herein that are not historical facts are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements are generally identifiable by use of the words "believes," "expects," "intends," "anticipates," "plans to," "estimates," "projects," or similar expressions. Such statements may include, but are not limited to, statements about future financial and operating results, the Company's planned carve-out and other statements that are not historical facts. Such statements are based upon the beliefs and expectations of Clean Harbors' management as of this date only and are subject to certain risks and uncertainties that could cause actual results to differ materially including, without limitation, those items identified as "risk factors" in Clean Harbors' most recently filed Form 10-K and Form 10-Q. Therefore, readers are cautioned not to place undue reliance on these forward-looking statements. Clean Harbors undertakes no obligation to revise or publicly release the results of any revision to these forward-looking statements other than through its filings with the Securities and Exchange Commission, which may be viewed in the "Investors" section of Clean Harbors' website at www.cleanharbors.com.

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CLEAN HARBORS, INC. AND SUBSIDIARIES

UNAUDITED CONSOLIDATED STATEMENTS OF INCOME

(in thousands except per share amounts)

		For the Three I	Month	s Ended:	For the Six Months Ended:					
	Ju	ne 30, 2015	June 30, 2014	J	une 30, 2015	J	une 30, 2014			
Revenues	\$	936,228	\$	858,480	\$	1,668,727	\$	1,705,147		
Cost of revenues (exclusive of items shown separately below)		652,688		606,950		1,199,195		1,232,669		
Selling, general and administrative expenses		120,418		115,731		228,133		234,693		
Accretion of environmental liabilities		2,599		2,609		5,218		5,333		
Depreciation and amortization		67,773		66,075		136,129		135,431		
Goodwill impairment charge		31,992		_		31,992		_		
Income from operations		60,758		67,115		68,060		97,021		
Other (expense) income		(660)		(655)		(251)		3,523		
Interest expense, net		(19,249)		(19,382)		(38,687)		(38,936)		
Income before provision for income taxes	<u>-</u>	40,849		47,078		29,122		61,608		
Provision for income taxes		30,454		18,406		25,816		23,976		
Net income	\$	10,395	\$	28,672	\$	3,306	\$	37,632		
Earnings per share:										
Basic	\$	0.18	\$	0.47	\$	0.06	\$	0.62		
Diluted	\$	0.18	\$	0.47	\$	0.06	\$	0.62		
Shares used to compute earnings per share — Basic		58,590		60,665		58,732		60,695		
Shares used to compute earnings per share — Diluted		58,710		60,778		58,832		60,822		



CLEAN HARBORS, INC. AND SUBSIDIARIES

UNAUDITED CONDENSED CONSOLIDATED BALANCE SHEETS

(in thousands)

	Ju	ne 30, 2015	Dec	cember 31, 2014
Current assets:				
Cash and cash equivalents	\$	173,621	\$	246,879
Accounts receivable, net		684,875		557,131
Unbilled accounts receivable		37,095		40,775
Deferred costs		19,575		19,018
Inventories and supplies		149,861		168,663
Prepaid expenses and other current assets		60,880		57,435
Deferred tax assets		37,410		36,532
Total current assets		1,163,317		1,126,433
Property, plant and equipment, net		1,562,254	<u> </u>	1,558,834
Other assets:				
Deferred financing costs		15,941		17,580
Goodwill		452,858		452,669
Permits and other intangibles, net		534,621		530,080
Other		17,646		18,682
Total other assets		1,021,066	<u> </u>	1,019,011
Total assets	\$	3,746,637	\$	3,704,278
Current liabilities:				
Current portion of capital lease obligations	\$	45	\$	536
Accounts payable		365,088		267,329
Deferred revenue		64,642		62,966
Accrued expenses		241,098		219,549
Current portion of closure, post-closure and remedial liabilities		26,321		22,091
Total current liabilities		697,194	<u> </u>	572,471
Other liabilities:				
Closure and post-closure liabilities, less current portion		44,153		45,702
Remedial liabilities, less current portion		130,149		138,029
Long-term obligations		1,395,000		1,395,000
Deferred taxes, unrecognized tax benefits and other long-term liabilities		306,705		290,205
Total other liabilities		1,876,007	_	1,868,936
Total stockholders' equity, net		1,173,436		1,262,871
Total liabilities and stockholders' equity	\$	3,746,637	\$	3,704,278



Supplemental Segment Data (in thousands)

	For the Three Months Ended:													
			Jun	e 30, 2015										
			In	tersegment	Intersegment									
		Third Party]	Revenues		Revenues		Direct		Third Party	Revenues			Direct
Revenue		Revenues	(E)	kpense), net		Revenues		Revenues	(E:	(pense), net		Revenues		
Technical Services	\$	248,025	\$	39,397	\$	287,422	9	256,798	\$	40,860	\$	297,658		
Industrial and Field Services		353,329		(11,631)		341,698		185,154		(11,011)		174,143		
Oil Re-refining and Recycling		99,104		(21,429)		77,675		144,016		(54,866)		89,150		
SK Environmental Services		175,876		(8,799)		167,077		171,324		23,307		194,631		
Lodging Services		21,171		1,072		22,243		42,872		925		43,797		
Oil and Gas Field Services		38,617		2,194		40,811		58,177		1,597		59,774		
Corporate Items		106		(804)		(698)		139		(812)		(673)		
Total	\$	936,228	\$		\$	936,228	\$	858,480	\$		\$	858,480		

For the Six Months Ended:													
		Jun	30, 2015			June 30, 2014							
		Int	ersegment					Ir	ntersegment	ment			
7	Third Party	1	Revenues	Direct		Third Party		Revenues			Direct		
	Revenues	(Ex	(Expense), net		Revenues		Revenues		(Expense), net		Revenues		
\$	488,350	\$	75,598	\$	563,948	\$	493,579	\$	78,693	\$	572,272		
	500,197		(18,114)		482,083		347,114		(22,614)		324,500		
	195,911		(39,687)		156,224		272,937		(102,982)		169,955		
	336,560		(20,381)		316,179		332,712		43,206		375,918		
	55,275		1,253		56,528		99,566		1,320		100,886		
	92,204		3,535		95,739		158,949		3,698		162,647		
	230		(2,204)		(1,974)		290		(1,321)		(1,031)		
\$	1,668,727	\$		\$	1,668,727	\$	1,705,147	\$		\$	1,705,147		
	•	500,197 195,911 336,560 55,275 92,204 230	Third Party Revenues	Revenues (Expense), net \$ 488,350 \$ 75,598 500,197 (18,114) 195,911 (39,687) 336,560 (20,381) 55,275 1,253 92,204 3,535 230 (2,204)	Third Party Revenues Intersegment Revenues (Expense), net \$ 488,350 \$ 75,598 500,197 (18,114) 195,911 (39,687) 336,560 (20,381) 55,275 1,253 92,204 3,535 230 (2,204)	June 30, 2015 Third Party Revenues Intersegment Revenues Direct Revenues \$ 488,350 \$ 75,598 \$ 563,948 500,197 (18,114) 482,083 195,911 (39,687) 156,224 336,560 (20,381) 316,179 55,275 1,253 56,528 92,204 3,535 95,739 230 (2,204) (1,974)	Third Party Revenues Expense), net Expense Expense	June 30, 2015 Third Party Revenues Intersegment Revenues (Expense), net Direct Revenues Third Party Revenues \$ 488,350 \$ 75,598 \$ 563,948 \$ 493,579 500,197 (18,114) 482,083 347,114 195,911 (39,687) 156,224 272,937 336,560 (20,381) 316,179 332,712 55,275 1,253 56,528 99,566 92,204 3,535 95,739 158,949 230 (2,204) (1,974) 290	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	June 30, 2015 June 30, 2014 Third Party Revenues Intersegment Revenues Direct Revenues Third Party Revenues Intersegment Revenues \$ 488,350 \$ 75,598 \$ 563,948 \$ 493,579 \$ 78,693 500,197 (18,114) 482,083 347,114 (22,614) 195,911 (39,687) 156,224 272,937 (102,982) 336,560 (20,381) 316,179 332,712 43,206 55,275 1,253 56,528 99,566 1,320 92,204 3,535 95,739 158,949 3,698 230 (2,204) (1,974) 290 (1,321)	$ \begin{array}{ c c c c c c c c c } \hline \textbf{June 30, 2015} & \textbf{June 30, 2014} \\ \hline \textbf{Third Party} & \textbf{Intersegment} \\ \hline \textbf{Revenues} & \textbf{Revenues} & \textbf{Direct} \\ \hline \textbf{Revenues} & \textbf{Revenues} & \textbf{Revenues} \\ \hline \textbf{S 488,350} & \$ 75,598 & \$ 563,948 & \$ 493,579 & \$ 78,693 & \$ \\ \hline \textbf{500,197} & (18,114) & 482,083 & 347,114 & (22,614) \\ \hline \textbf{195,911} & (39,687) & 156,224 & 272,937 & (102,982) \\ \hline \textbf{336,560} & (20,381) & 316,179 & 332,712 & 43,206 \\ \hline \textbf{55,275} & 1,253 & 56,528 & 99,566 & 1,320 \\ \hline \textbf{92,204} & 3,535 & 95,739 & 158,949 & 3,698 \\ \hline \textbf{230} & (2,204) & (1,974) & 290 & (1,321) \\ \hline \end{array} $		



Non-GAAP Segment Results

Clean Harbors reports Adjusted EBITDA results, which is a non-GAAP financial measure, as a complement to results provided in accordance with accounting principles generally accepted in the United States (GAAP) and believes that such information provides additional useful information to investors since the Company's loan covenants are based upon levels of Adjusted EBITDA achieved. The Company defines Adjusted EBITDA in accordance with its existing credit agreement. See "Non-GAAP Results" for a reconciliation of the Company's total Adjusted EBITDA to GAAP net income.

		For the Three	For the Six Months Ended:					
Adjusted EBITDA	Ju	ne 30, 2015	Jui	ne 30, 2014	Ju	ne 30, 2015	Jı	ine 30, 2014
Technical Services	\$	76.808	\$	84,297	\$	140.209	\$	146,474
Industrial and Field Services	Ψ	73,081	Ψ	30,716	Ψ	83,390	Ψ	47,088
Oil Re-refining and Recycling		15,824		15,196		11,348		27,779
SK Environmental Services		41,195		31,307		68,444		54,132
Lodging Services		3,852		15,487		10,762		33,224
Oil and Gas Field Services		(2,182)		1,812		(779)		18,143
Corporate Items		(45,456)		(43,016)		(71,975)		(89,055)
Total	\$	163,122	\$	135,799	\$	241,399	\$	237,785

